

ATTACHMENT D**Accurate Example of how Maine Energy and
NEWSME Account for MSW Bypass**

Attachment D

Petitioners claim that in 2009 17,322 tons of “unallocated” MSW bypass was accepted by NEWSME at JRL. (Petition at 4-5.) What Petitioners call “unallocated” MSW bypass is simply Maine Energy MSW bypass sent directly to JRL from one of three transfer stations in Maine. But for Maine Energy declaring a bypass, this MSW would have been hauled to Maine Energy’s Biddeford facility for incineration. Because a bypass was declared, the MSW was hauled directly to JRL instead. The following is intended to:

1. Correct the errors in the figures and calculations included in the example Petitioners provide on pages 4 and 5 of the Petition (which carries forward errors in Michael Mains’ affidavit); and
2. Illustrate how Maine Energy and NEWSME account for MSW bypass.

1. 2009 MSW Bypass Totals and Inaccuracies in the Figures Presented by Petitioners

MSW Bypass Reported by Maine Waste-to-Energy Facilities – 2009 Annual Reports

Facility	MSW Bypass (Tons)	Disposal Location
Maine Energy	3018	JRL
PERC*	1138	JRL
	81	Waste Management (Crossroads Landfill in Norridgewock)

* **Note:** PERC's 2009 Annual Report, excluding the attachments, is included with this attachment. Note that in his affidavit Mr. Mains identified all 1219 tons of PERC's MSW bypass as being sent to JRL. (Petition, Ex. 3 (Mains Affidavit, ¶ 15(e) & Attachment B).) This is not correct. PERC sent 1138 tons to JRL and 81 tons to Crossroads Landfill. (PERC 2009 Annual Report at 8 (Form B).) PERC and MRC carried forward this error, treating all 1219 tons of MSW bypass as though they were sent to JRL, in the Petition. (Petition at 4.) This error affects Petitioners' calculations on pages 4 and 5 of the Petition.

MSW Bypass Received by JRL (Tons) – 2009 Monthly Reports (totals calculated by Mains)

Capital City (Waterville)	T&R Carter (W. Bath)	Troiano (S. Portland)	MERC (Biddeford)	PERC (Orrington)	TOTAL
7,833.56	8,935.30	622.85	3,018.33	1,238.32	21,548.36*

* **Note:** This total, 21,548.36 tons, is the total calculated by Michael Mains. (Petition, Ex. 3, Attachment B.) This figure reflects the sum of all loads of solid waste received at JRL in 2009 and assigned the waste description "MSW Bypass" in the monthly reports. This is the figure Petitioners include in the discussion in their filing. (*Id.* at 4.)

On May 27, 2009, JRL received a single load of waste, bypassed by PERC, weighing 10.45 tons. This load of solid waste, identified in the monthly report, was assigned the waste description "Gas Contaminated MSW," distinguishing it from non-contaminated bypass assigned the "MSW Bypass" description. The generator of this single load, as identified in the monthly report, was the "Town of Brownville-PERC Bypass." (Excerpts from NEWSME's May 2009 monthly report are appended in this attachment after PERC 2009 Annual Report.) This load of PERC bypass arrived at JRL unannounced, prompting a call to the Department to verify whether the Landfill should accept the contaminated MSW. With approval from the Department, NEWSME accepted the MSW bypass and logged receipt of the waste accordingly. NEWSME included this load of PERC MSW bypass in its annual MSW bypass total provided to the Department in its 2009 annual report. Thus, the total MSW bypass received by JRL in 2009 and reported by NEWSME was 21,559 tons. ($21,548.36 + 10.45 = 21,558.81$)

Petitioners state, "NEWSME's 2009 Monthly Reports to DEP total 21,548 tons and are close (11 tons less) to the amounts reported in JRL's 2009 Annual Report." (Petition at 4-5.) In fact, the monthly totals and annual total match exactly when the load of contaminated PERC MSW bypass is accounted for.

2. Accounting for MSW Bypass – What the Figures Show

a. *Maine Energy MSW Bypass (2009)*

The amount of Maine Energy's MSW bypass in 2009 was 20,410.04 tons. This is calculated by adding the bypass sent from Maine Energy's tipping floor and the bypass sent from the three transfer stations.

Generator	MSW bypass (tons)
Maine Energy (Tipping Floor – Biddeford)	3,018.33
Capital City (Waterville transfer station)	7,833.56
T&R Carter (West Bath transfer station)	8,935.30
Troiano (South Portland transfer station)	622.85
TOTAL	20,410.04

b. *Total Bypass Received by JRL (2009)*

In 2009, JRL received both Maine Energy and PERC MSW bypass, but did not receive MSW bypass from the other two Maine waste-to-energy facilities. Those facilities sent their bypass elsewhere.

Waste-to-Energy Facility	MSW bypass (tons)
Maine Energy (bypass from tipping floor & transfer stations)	20,410.04
PERC (non-contaminated bypass)	1138.32
(contaminated bypass)	10.45
TOTAL	21,558.81

c. *What is "Unallocated" MSW Bypass?*

Petitioners refer to "unallocated" MSW bypass in their filing. (Petition at 4-5.) This is a term they invented, presumably because they believe it enhances their argument. What Petitioners refer to as unallocated MSW bypass is the Maine Energy MSW bypass sent directly from the transfer stations to JRL. Because the bypass from the transfer stations does not cross the scales at Maine Energy, Maine Energy does not weigh this MSW and, therefore, does not include this bypass in its annual report. This bypass, along with MSW bypass from all sources, is weighed at JRL and reported by NEWSME in both its monthly and annual reports.

In 2009, Maine Energy MSW transported directly from the three transfer stations totaled 17,391.71 tons. There are two possible ways to calculate this figure:

$$A) 21,558.81 - (3,018.33 + 1,148.77) = 17,391.71$$

Total MSW Bypass received at JRL – (bypass from Maine Energy tipping floor + bypass from PERC) = Maine Energy MSW bypass from transfer stations

$$B) 7,833.56 + 8,935.30 + 622.85 = 17,391.71$$

Sum of Maine Energy MSW bypass from: Waterville, West Bath, and South Portland

d. *Petitioners' Error in Calculating "Unallocated" MSW Bypass*

Petitioners opted to calculate "unallocated" MSW bypass using formula "A" listed above. They applied the following calculation:

$$A) 21,559 - (3,018 + 1,219) = 17,322$$

The number highlighted in gray is incorrect. As explained above, Petitioners claim PERC sent 1,219 tons of MSW Bypass to JRL in 2009. In actuality, 81 tons of PERC MSW bypass was sent to Crossroads Landfill. In addition, the 1,219 figure used by Petitioners does not include 10.45 tons of contaminated PERC MSW bypass sent to JRL on May 27, 2009. Thus, the 1,219 tons figure Petitioners include in their filing should be adjusted as follows:

$$1,219 \text{ tons} - 81 \text{ tons to Crossroads} + 10 \text{ contaminated tons to JRL} = 1,148 \text{ tons}$$

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Penobscot Energy Recovery Company

P.O. Box 160 • 29 Industrial Way
Orrington, Maine 04474
(207) 825 - 4566

ESOCO ORRINGTON, INC.
Plant Operator

April 30, 2010

Ms. Vicky Bryant
Bureau of Remediation & Waste Management
Department of Environmental Protection
State House Station 17
Augusta, Maine 04333

SUBJECT: PERC 2009 Solid Waste Annual Report

Dear Ms. Bryant:

Enclosed please find the original 2009 Solid Waste Annual Report for the PERC facility. Electronic copies, without attachments, have been submitted to Susan Alderson (DEP) and Rhonda Carl (SPO). In addition please find payment for the annual report fee.

Feel free to call me if you have any questions concerning the report. Thank you for your consideration.

Sincerely,

For: Penobscot Energy Recovery Company
By: ESOCO Orrington, Inc.
Acting as Agent

By: E. Carlo White
E. Carlo White
Technical Manager

Enclosures

CC: P. Prata

Annual Report Form
WASTE TO ENERGY FACILITIES
 for the Maine Department of Environmental Protection and Maine State Planning Office

FACILITY NAME: Penobscot Energy recovery Co.

Report for Calendar Year: 2009

CONTACT PERSON: Peter J. Prata

PHONE NO: 207-825-4566

DEP SOLID WASTE LICENSE NUMBER: S-011383-WG-A-N

This form must be used by respondents; another format is not acceptable, without prior approval.

VERIFICATION OF INFORMATION SUBMITTED, VIA THE ATTACHMENTS

I, Peter J. Prata, have examined this report and to the best of my
 (please print name)

knowledge and belief, said report is true, correct and complete.


 (authorized signature for company)

Plant Manager

(title)

4/30/10

(date)

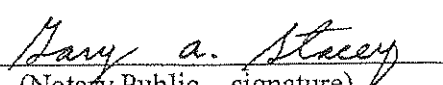
Name of Company: Penobscot Energy Recovery Co.

Address: P.O. Box 160, Orrington, ME 04474

Subscribed and sworn to before me on APRIL 30, 2010
 (date)

My commission expires (date) 3/16/2011

Gary A. Stacey
 (Notary Public – print name)


 (Notary Public – signature)

E. Carlo White
 (name & title of form preparer, if different from above)

(address and business phone of preparer, if different from above)

Please return the completed original and applicable fee by April 30, 2009 to:
 Vicky Bryant, Maine Dept. of Environmental Protection
 17 State House Station, Augusta, Maine 04333-0017

Also, please e-mail your completed form (without attachments) by April 30, 2009 to:
 susan.a.alderon@maine.gov (DEP) and rhonda.carl@maine.gov (SPO)

DOUBLE CLICK HERE to open new email with addresses

Narrative Report on Operations

Please include the following information for the reporting year:

- (1) A summary of the operational records and any events outside of the normally expected operations of the facility;

PERC is a resource recovery facility. It processes MSW into RDF. The RDF is combusted in boilers to produce steam to drive a turbine that generates electricity. A small amount of wood was combusted as a supplemental fuel at the beginning of 2009. In addition to RDF, MSW processing produces FEPR. The FEPR consists of glass & grit, non-processables, and ferrous. The glass & grit and non-processable components are disposed in landfills. The ferrous is recovered for remanufacture. The combustion of the RDF and the application of lime for acid gas control produces ash. The ash is disposed in secure landfills. The 2009 summary of materials received, shipped out, processed, produced or combusted are presented below. The quantities of materials received or produced do not match those processed or shipped out because their inventories at the beginning and end of the year are not equal.

SOLIDS FLOW SUMMARY (Tons)

MSW Received	316005
FEPR Shipped	67104
Ash Shipped	57242
Bypass	1219

PROCESSING SUMMARY (Tons)

MSW Processed	313211
RDF Produced	245887
FEPR Produced	67324

COMBUSTION SUMMARY (Tons)

RDF Combusted	245137
Wood Combusted	2227
Ash Produced	57247

There were few exceptional events during 2009. No special wastes were received at the facility.

There were no fires that impacted the ability to operate the process lines.

Periodically during the year a local contractor brought a portable grinder to the facility to process the non-processable waste stream. This activity converted approximately 9600 tons of waste, which would otherwise gone to landfill, into fuel.

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Annual WTE Incinerator Report for Penobscot Energy recovery Co.

Despite best efforts to mitigate odors there are occasional complaints. The main component of the odor control system is the ductwork and fans that convey air from the tipping floor, process and storage areas to the power house as combustion air. There odors are destroyed in the boiler furnaces. Further control is achieved by spraying a neutralizing agent in key locations of the plant during the warmer part of the year. A total of 2 odor complaints were received between May and September. Complaints are investigated by plant personnel, often with Town officials, and corrective actions taken when warranted.

The individual who made atypical odor complaints in 2008 continued to do so in 2009. He lives about 3 miles away. The complaints were made very late at night, during cold weather when the wind was calm or from a direction that the plant could not have had an impact on his house. No other complaints from people living closer to the plant were received. After consultation with the Department it was decided that PERC instruct the individual to make any future complaints directly to the Department.

- (2) A summary of changes to the operations manual made during the past year and any known proposed changes to operations;

There were no revisions to the draft operations manual made in 2009. Completion of the manual is dependent on resolving the issue of handling industrial waste. Under its solid waste license PERC is permitted to accept non-hazardous industrial waste. Since the Department has not provided a definition of industrial waste, procedures for acceptance of industrial waste, as distinct from MSW, could not be developed for inclusion in the manual. PERC understands that the Department will address this issue through the license renewal process in 2010.

- (3) A report of minor changes to the facility site or operations not requiring departmental approval that have occurred during the reporting year. Changes handled in this manner are those that do not require licensing under minor revision or amendment provision of DEP Chapter 400.

Annual overhauls were done to the major components of both process lines, including the flail mills, trommels and secondary shredders. Both disc screens were rebuilt.

Concrete was poured to repair holes in the middle part of the tipping floor in January, February and April. Another pour was made in December to repair a hole near the west wall of the tipping floor where glass & grit is stored.

In June a ground fault in an underground cable connecting the generator to the stepup transformer tripped the plant. After disconnecting the affected cables, the plant was brought back on line with the remaining cables. To avoid future disruptions it was decided to run overhead cables using the existing oil pipeline supports. The overhead cables were connected and the underground cables disconnected in October. There were similar problems with underground cables between the generator and the two station transformers. The affected cables were disconnected, but the change to overhead cables did not occur until 2010.

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Annual WTE Incinerator Report for Penobscot Energy recovery Co.

A retaining wall was erected to stabilize the slope of the Administration Building parking lot.

- (4) A summary of the ash characterization results for the year, including detailed information concerning any ash characterization results that exceeded regulatory limits and the actions taken in response;

Ash sampling in 2009 was conducted five times, during one week per 10000 ton produced. Once a shift a sample was made up from core samples of the fly and bottom ash piles in a full ash trailer. At the end of the week the shift samples were composited. The weekly composite samples were submitted to outside laboratories for analysis. Northeast Laboratory Services analyzed the samples for TCLP metals, total metals and other inorganic parameters. Two samples from the first and second half of the year were also submitted to Pace Analytical for dioxin/furan analysis.

The 2009 TCLP results are presented in Table 1. Most of the metal analytes were near or below detection limits. One Pb TCLP was above the regulatory threshold (RT), one near the detection limit and the other three from 40 to 90% of the RT. Typically Pb TCLP results were near or below the detection limit with an occasional spike. Because Cd TCLP results had become problematic the absorbers were operated at high slurry feed rates and slurry strengths in 2008. The Cd TCLP results were all non-detects that year, but the Pb TCLP began to increase. To test if the high slurry usage affected the Pb TCLP values, flows and strengths were gradually reduced in 2009. While Cd TCLP results continued to be non-detect in 2009, this did not produce the desired effect on Pb TCLP. There were no strong correlations between Pb TCLP and ash Ca content, lime usage, slurry strength or flow. The sample near the detection limit was obtained while using lime from a Quebec quarry. Normally the lime is from New Brunswick. Therefore, in 2010 the source of the lime will be investigated more closely.

TCLP results and statistical analysis since the third quarter of 1994 are presented in Table 2. The third quarter of 1994 represents the first sample set collected from the new ash load out building. The upper confidence limits remain below the regulatory thresholds for all analytes.

The total metals and other inorganic parameters are presented in Table 3. These parameters do not have regulatory thresholds. They were analyzed for informational purposes.

The dioxin/furan results are presented in Table 4. They include the 2,3,7,8 isomers and totals for each homologue. There are no regulatory thresholds for dioxin in ash. The data is collected as required by license condition and by regulation.

- (5) A demonstration that sufficient disposal capacity is guaranteed for the ash and all residues expected to be generated during the next year;

A summary of ash and residue disposal follows:

Material	Tons	Destination
Ash	54731	JRL, Old Town, ME
	54731	PTL, Hampden, ME
FEPR		
Non-Processables	14	JRL, Old Town, ME
Glass & Grit	44280	JRL, Old Town, ME
	12522	PTL, Hampden, ME
Ferrous	10274	WTE Recycling, Greenfield, MA

PERC has contracts with Casella Waste Systems for FEPR and ash disposal through 2018. While Casella has an exclusive contract and must provide disposal for these waste streams, they have discretion to direct some of the wastes to other landfills. PERC has been advised by Casella that all residue streams were disposed in either the Pine Tree Landfill, owned and operated by Casella, or Juniper Ridge Landfill, operated by Casella. PTL was closed at the end of 2009. JRL had 7115000 tons of permitted capacity at the end of 2009. Permitted capacity is expected to last for the next 10 years.

(6) Characterization results for the wastes accepted for incineration;

PERC did not accept special wastes in 2009, only MSW. Therefore, no waste characterizations were conducted.

(7) Monitoring records if ground water, surface water, soil, or other monitoring is required by the facility's solid waste license;

PERC is not required to monitor soil, ground water or surface water, including the MEPDES permitted outfall from its stormwater detention pond. The monitoring results of the wastewater treatment final effluent are included in the Discharge Monitoring Report submitted to the Department's Bureau of Land and Water Quality. PERC also submits excess emission reports, CEMS audit reports and stack test reports to the Department's Bureau of Air Quality.

(8) A summary of operator training conducted during the year; and

Since the operations manual was not completed, training could not be conducted on it. Training is provided to new employees within 6 months of the date of hire on the operating manual, as required by PERC's Part 70 Air Emission License. Members of PERC's structural fire brigade undergo training on a quarterly basis. New employees undergo training on the Integrated Contingency Plan that includes hazard communications and emergency response procedures.

(9) An annual update on cost and documentation of any changes made to the financial assurance instrument in accordance with DEP Chapter 400 Section 11.

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Annual WTE Incinerator Report for Penobscot Energy recovery Co.

A Letter of Credit (LOC) to close the facility by a third party was renewed on March 15, 2009. It was issued in the amount of \$495,000. The Standby Trust Agreement issued on April 13, 2001 remains in effect. The LOC was renewed again on March 15, 2010 in the amount of \$520,000.

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Annual WTE Incinerator Report for Penobscot Energy recovery Co.

FORM A SOLID WASTE VOLUMES RECEIVED

WASTE SOURCE SUMMARY ¹ (TONS)

MONTH	MUNICIPAL	COMMERCIAL	SPOT MARKET	OTHER ²	TOTAL
JANUARY	14225.83	6690.47	850.43		21766.73
FEBRUARY	12835.18	5654.44	1351.91		19841.53
MARCH	14869.18	5975.76	2896.44		23741.38
APRIL	16820.38	8553.32	2993.26		28366.96
MAY	16762.82	10421.06	2857.05		30040.93
JUNE	17650.50	7090.88	3751.59		28492.97
JULY	20473.51	7834.27	1278.73		29586.51
AUGUST	18669.26	8724.83	1097.03		28491.12
SEPTEMBER	18455.98	7435.86	1070.74		26962.58
OCTOBER	17940.44	8477.38	1128.97		27546.79
NOVEMBER	16028.00	8691.61	982.75		25702.36
DECEMBER	16504.48	9063.63	1116.50		26684.61
TOTALS	201235.56	94613.51	21375.40		317224.47

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- 1 In addition to the above, attach a month-by-month summary of waste received from each account. Indicate any accounts delivering waste from outside Maine and the amount of imported waste delivered. In lieu of names, each commercial account may be identified as a HAULER or as a BUSINESS.
 - 2 OTHER INCLUDES WOOD CHIPS, INDUSTRIAL WASTES OR SPECIAL WASTES ACCEPTED.

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Annual WTE Incinerator Report for Penobscot Energy recovery Co.

FORM B

WASTE HANDLING SUMMARY

MSW received by state/province of origin (tons)

State/Province of Origin	Amount (tons)	Percent of Total
Maine	225214	71
Massachusetts	81806	26
New Hampshire	10204	3
Other state/province (fill in name):		
Other state/province (fill in name):		
Total	317224	100

Amount of RDF Produced: 245887

Materials disposition by facility shipped to (tons):

Material	Tons	Receiving Facility
FEPR	44294 12522	Juniper Ridge Landfill, OT Pine Tree Landfill, Hampden
Bypass	1138 81	Juniper Ridge Landfill, OT Waste Management, Norw
Recovered Metal	10274	WTE Recycling Greenfield, MA
Non-Processible/OBW	14	Juniper Ridge Landfill, OT
Other (describe waste stream):		
Ash	54731 2511	Juniper Ridge Landfill, OT Pine Tree Landfill, Hampden

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Annual WTE Incinerator Report for Penobscot Energy recovery Co.

FORM C TIPPING FEES (\$ PER TON)

CONTRACT HOLDER TIP FEES

	Low Fee	High fee	Average fee	Projected fee for next year
MUNICIPAL CUSTOMERS				
Host municipality(ies)	0	0	0	0
Charter municipalities	71.50	73.20	72.24	72.25
Contracted municipalities (more than one year)	45.89	48.41	47.01	48.00
Contracted municipalities (one year or less)				
Other (describe)				
COMMERCIAL CUSTOMERS				
Contracted (more than one year)	15.00	23.50	19.25	21.00
Short term contract (one year or less)				
Other (describe)				

SPOT MARKET - QUARTERLY AVERAGE TIP FEES

	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
MUNICIPAL SPOT	68.00	68.00	68.00	68.00
COMMERCIAL SPOT	70.48	70.32	69.09	68.81

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- 1 Please provide the lowest fee charged for each group.
 - 2 Please provide the highest fee charged for each group.
 - 3 Average is the sum of the tip fees paid by each group, divided by the total tons delivered by each group.

Reporting Year
Annual WTE Incinerator Report for Penobscot Energy recovery Co.

FORM D

REVENUES RECEIVED¹

MONTH	TIPPING FEES ² MUNICIPAL	TIPPING FEES ² COMMERCIAL	SALES OF ELECTRICITY	OTHER ³	TOTAL
JANUARY	1026718	225059	1303945	10161	2565883
FEBRUARY	925829	196864	1398505	5470	2526668
MARCH	1071798	246589	1745927	6008	3070322
APRIL	1201392	310687	2062240	1917	3576235
MAY	1198230	339165	2075292	2318	3615005
JUNE	1259305	300585	1940855	1948	3502694
JULY	1430378	266254	2014616	3243	3714491
AUGUST	1304538	278287	2003504	3977	3590307
SEPTEMBER	1287311	248935	1839273	1798	3377318
OCTOBER	1262888	262870	1973935	2987	3502680
NOVEMBER	1126403	264214	1933131	2867	3326616
DECEMBER	1159590	281232	1608059	3090	3051971
TOTALS	14254380	3220742	21899282	45784	39420188

Total number of kilowatt house of electricity generated in calendar year: 162395177

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- 1 Please attach a copy of the annual report for the relevant calendar year
 - 2 Include spot market revenues in the appropriate column.
 - 3 Itemize other sources of revenues (e.g. oily waste) and attach supporting documentation.

Reporting Year
Annual WTE Incinerator Report for Penobscot Energy recovery Co.

FORM E

EXPENDITURES ¹

VARIABLE EXPENDITURES		
Labor	6843	
Maintenance	7640	
Utilities	352	
Operations/maintenance total		14835
Wood chips	72	
Other (please identify) Fuel Oil	679	
Alternative fuel purchased total		751
Ash & Front End Processing Residue disposal		6033
Other variable costs		1340
FIXED EXPENDITURES		
New capital investments		
Debt service		3066
Reserve		
TOTAL EXPENDITURES		26025

¹ Please attach a copy of annual report for the relevant fiscal year.

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JUNIPER RIDGE LANDFILL

Operated By NEWSME Landfill Operations, LLC

June 5, 2009

Cyndi Darling
Maine Dept. of Environmental Protection
Bureau of Remediation & Waste Management
106 Hogan Road
Bangor, Maine 04401

May 2009 waste summary

**RE: NEWSME Landfill Operations LLC
Juniper Ridge Landfill
Monthly Special Waste Activity Report**

Dear Cyndi:

Enclosed please find the May 2009 Waste Activity Report for Juniper Ridge Landfill. All analytical data relating to special waste deliveries to the landfill is kept on file for your review as required.

If you should have any questions regarding the enclosed, please do not hesitate to contact me at 862-4200, ext.245.

Sincerely,

NEWSME Landfill Operations, LLC

Tom Gilbert
Environmental Compliance Manager

Enclosure

CC: George MacDonald, Maine State Planning Office
City Manager, City of Old Town
Landfill Advisory Committee
Gregory McVeigh, Wright Pierce
Toni King, Casella Waste Systems, Inc.
Wayne Boyd, NEWSME Landfill Operations, LLC

JUNIPER RIDGE LANDFILL
OLD TOWN, MAINE
MONTHLY WASTE ACTIVITY REPORT
MAY 2009

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Delivery Date	Manifest Approval #	Waste Description	Quantity Delivered (tons)	Transporter Name	Generator Name	Origin Maine County
05/27/09	101950	BLUEBERRIES CANNED	2.28	JASPER WY	JASPER WYMAN & SON	WASHINGTON
05/01/09	101257	BOILER ASH	16.72	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/03/09	101345	BOILER ASH	12.70	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/03/09	101347	BOILER ASH	13.55	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/03/09	101350	BOILER ASH	13.03	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/03/09	101352	BOILER ASH	12.45	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/03/09	101357	BOILER ASH	14.17	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/04/09	101373	BOILER ASH	14.78	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/04/09	101380	BOILER ASH	15.19	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/05/09	101435	BOILER ASH	13.44	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/05/09	101443	BOILER ASH	13.24	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/05/09	101455	BOILER ASH	13.02	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/05/09	101465	BOILER ASH	13.48	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/06/09	101525	BOILER ASH	14.16	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/06/09	101536	BOILER ASH	14.22	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/07/09	101617	BOILER ASH	17.64	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/07/09	101635	BOILER ASH	14.57	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/07/09	101659	BOILER ASH	14.65	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/08/09	101762	BOILER ASH	14.22	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/08/09	101768	BOILER ASH	15.00	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/09/09	101779	BOILER ASH	11.85	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/09/09	101783	BOILER ASH	12.29	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/09/09	101792	BOILER ASH	14.21	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/09/09	101798	BOILER ASH	12.85	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/11/09	101830	BOILER ASH	15.82	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/11/09	101840	BOILER ASH	15.67	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/11/09	101848	BOILER ASH	14.86	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/11/09	101859	BOILER ASH	15.39	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/12/09	101911	BOILER ASH	14.87	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/12/09	101927	BOILER ASH	14.12	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/13/09	102151	BOILER ASH	16.46	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/13/09	102165	BOILER ASH	18.81	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/17/09	102264	BOILER ASH	12.39	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/17/09	102268	BOILER ASH	12.56	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/18/09	102300	BOILER ASH	20.99	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/18/09	102303	BOILER ASH	19.27	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/20/09	102481	BOILER ASH	17.87	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/23/09	102776	BOILER ASH	32.24	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/26/09	102861	BOILER ASH	19.22	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/26/09	102873	BOILER ASH	15.27	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/26/09	102887	BOILER ASH	15.02	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/27/09	102933	BOILER ASH	12.24	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/27/09	102940	BOILER ASH	11.13	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/29/09	103133	BOILER ASH	14.63	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/29/09	103148	BOILER ASH	13.65	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/29/09	103162	BOILER ASH	14.70	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/31/09	103214	BOILER ASH	17.09	THORNTON	OLD TOWN FUEL & FIBER	PENOBSCOT
05/01/09	101280	BULKY OVERSIZED WASTE	29.12	CHASE	KTI BIO FUELS	ANDROSCOGG
05/01/09	101303	BULKY OVERSIZED WASTE	74.52	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/04/09	101413	BULKY OVERSIZED WASTE	28.04	CHASE	KTI BIO FUELS	ANDROSCOGG
05/05/09	101460	BULKY OVERSIZED WASTE	19.46	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/05/09	101493	BULKY OVERSIZED WASTE	25.23	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/05/09	101503	BULKY OVERSIZED WASTE	24.06	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/05/09	101506	BULKY OVERSIZED WASTE	22.90	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/06/09	101556	BULKY OVERSIZED WASTE	22.40	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/06/09	101570	BULKY OVERSIZED WASTE	23.83	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/07/09	101655	BULKY OVERSIZED WASTE	28.74	CHASE	KTI BIO FUELS	ANDROSCOGG
05/07/09	101691	BULKY OVERSIZED WASTE	24.28	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/07/09	101692	BULKY OVERSIZED WASTE	26.68	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/08/09	101791	BULKY OVERSIZED WASTE	28.38	CHASE	KTI BIO FUELS	ANDROSCOGG
05/11/09	101831	BULKY OVERSIZED WASTE	29.10	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/11/09	101892	BULKY OVERSIZED WASTE	27.02	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/12/09	101971	BULKY OVERSIZED WASTE	28.50	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/12/09	101977	BULKY OVERSIZED WASTE	26.33	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/12/09	101987	BULKY OVERSIZED WASTE	26.36	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/13/09	102048	BULKY OVERSIZED WASTE	26.89	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/14/09	102086	BULKY OVERSIZED WASTE	29.14	CHASE	KTI BIO FUELS	ANDROSCOGG
05/14/09	102113	BULKY OVERSIZED WASTE	29.00	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/14/09	102121	BULKY OVERSIZED WASTE	23.97	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/14/09	102127	BULKY OVERSIZED WASTE	30.15	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/15/09	102149	BULKY OVERSIZED WASTE	27.65	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/15/09	102170	BULKY OVERSIZED WASTE	29.02	CHASE	KTI BIO FUELS	ANDROSCOGG
05/15/09	102213	BULKY OVERSIZED WASTE	22.68	TBA LADD	KTI BIO FUELS	ANDROSCOGG
05/16/09	102229	BULKY OVERSIZED WASTE	28.56	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/18/09	102391	BULKY OVERSIZED WASTE	28.90	CHASE	KTI BIO FUELS	ANDROSCOGG
05/18/09	102394	BULKY OVERSIZED WASTE	30.80	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/18/09	102351	BULKY OVERSIZED WASTE	26.49	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/19/09	102385	BULKY OVERSIZED WASTE	28.68	CHASE	KTI BIO FUELS	ANDROSCOGG
05/19/09	102439	BULKY OVERSIZED WASTE	25.29	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/19/09	102444	BULKY OVERSIZED WASTE	27.44	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/20/09	102526	BULKY OVERSIZED WASTE	16.64	A OCONNOR	KTI BIO FUELS	ANDROSCOGG
05/20/09	102539	BULKY OVERSIZED WASTE	18.39	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/21/09	102596	BULKY OVERSIZED WASTE	27.36	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/21/09	102598	BULKY OVERSIZED WASTE	29.33	CHASE	KTI BIO FUELS	ANDROSCOGG
05/21/09	102604	BULKY OVERSIZED WASTE	26.23	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/21/09	102644	BULKY OVERSIZED WASTE	24.90	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/21/09	102646	BULKY OVERSIZED WASTE	24.70	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/21/09	102648	BULKY OVERSIZED WASTE	27.89	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/22/09	102733	BULKY OVERSIZED WASTE	23.48	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/26/09	102859	BULKY OVERSIZED WASTE	25.01	CHASE	KTI BIO FUELS	ANDROSCOGG
05/26/09	102870	BULKY OVERSIZED WASTE	27.15	BUDDY GOWE	KTI BIO FUELS	ANDROSCOGG
05/26/09	102883	BULKY OVERSIZED WASTE	27.98	NORTHROAD	KTI BIO FUELS	ANDROSCOGG
05/26/09	102886	BULKY OVERSIZED WASTE	24.81	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/26/09	102892	BULKY OVERSIZED WASTE	29.18	C C	KTI BIO FUELS	ANDROSCOGG
05/26/09	102897	BULKY OVERSIZED WASTE	23.86	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/26/09	102900	BULKY OVERSIZED WASTE	24.73	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/26/09	102906	BULKY OVERSIZED WASTE	24.09	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/27/09	102941	BULKY OVERSIZED WASTE	27.72	CHASE	KTI BIO FUELS	ANDROSCOGG
05/27/09	102974	BULKY OVERSIZED WASTE	26.86	NORTHROAD	KTI BIO FUELS	ANDROSCOGG
05/27/09	102988	BULKY OVERSIZED WASTE	22.97	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/27/09	102995	BULKY OVERSIZED WASTE	28.22	FOULKES	KTI BIO FUELS	ANDROSCOGG
05/27/09	102996	BULKY OVERSIZED WASTE	28.66	YOKESBANT	KTI BIO FUELS	ANDROSCOGG
05/27/09	103012	BULKY OVERSIZED WASTE	27.79	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/27/09	103025	BULKY OVERSIZED WASTE	26.81	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/28/09	103050	BULKY OVERSIZED WASTE	28.30	CHASE	KTI BIO FUELS	ANDROSCOGG
05/28/09	103083	BULKY OVERSIZED WASTE	16.07	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/28/09	103101	BULKY OVERSIZED WASTE	28.96	C C	KTI BIO FUELS	ANDROSCOGG
05/28/09	103102	BULKY OVERSIZED WASTE	26.96	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/28/09	103106	BULKY OVERSIZED WASTE	16.84	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/28/09	103107	BULKY OVERSIZED WASTE	26.46	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/28/09	103110	BULKY OVERSIZED WASTE	23.28	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/29/09	103140	BULKY OVERSIZED WASTE	28.02	CHASE	KTI BIO FUELS	ANDROSCOGG
05/29/09	103177	BULKY OVERSIZED WASTE	24.89	KB CORP	KTI BIO FUELS	ANDROSCOGG
05/29/09	103191	BULKY OVERSIZED WASTE	22.68	KB CORP	KTI BIO FUELS	ANDROSCOGG

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JUNIPER RIDGE LANDFILL
OLD TOWN, MAINE
MONTHLY WASTE ACTIVITY REPORT
MAY 2009

05/28/09	103059	FIBER COVER	33.45	ML LLOYD	AUBURN	KENN
05/28/09	103062	FIBER COVER	30.81	ML LLOYD	AUBURN	KENN
05/28/09	103085	FIBER COVER	33.58	ML LLOYD	AUBURN	KENN
05/29/09	103117	FIBER COVER	33.30	FERREIRA	AUBURN	KENN
05/29/09	103127	FIBER COVER	25.76	ML LLOYD	AUBURN	KENN
05/29/09	103128	FIBER COVER	33.41	ML LLOYD	AUBURN	KENN
05/29/09	103166	FIBER COVER	34.02	ML LLOYD	AUBURN	KENN
05/29/09	103166	FIBER COVER	33.24	FERREIRA	AUBURN	KENN
05/29/09	103174	FIBER COVER	30.43	ML LLOYD	AUBURN	KENN
05/29/09	103175	FIBER COVER	30.82	ML LLOYD	AUBURN	KENN
05/03/09	101495	FLY ASH	23.25	KB CORP	LINCOLN PAPER & TISSUE	PENO
05/19/09	102424	FLY ASH	30.19	KB CORP	LINCOLN PAPER & TISSUE	PENO
05/19/09	102428	FLY ASH	27.92	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/20/09	102517	FLY ASH	29.32	KB CORP	LINCOLN PAPER & TISSUE	PENO
05/21/09	102519	FLY ASH	26.52	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/22/09	102723	FLY ASH	27.20	KB CORP	LINCOLN PAPER & TISSUE	PENO
05/26/09	102879	FLY ASH	28.22	KB CORP	LINCOLN PAPER & TISSUE	PENO
05/27/09	102973	FLY ASH	24.33	KB CORP	LINCOLN PAPER & TISSUE	PENO
05/28/09	103082	FLY ASH	22.90	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/27/09	102964	GAS CONTAMINATED MSW	10.45	BROWNVILLE	TOWN OF BROWNVILLE-PERC BYPASS	MISC
05/07/09	101636	GRIT SCREENING	2.26	BGR WWTR	BANGOR WWTP	PENO
05/14/09	102091	GRIT SCREENING	3.54	NEO	BANGOR WWTP	PENO
05/21/09	102611	GRIT SCREENING	3.91	NEO	BANGOR WWTP	PENO
05/28/09	102647	GRIT SCREENING	4.54	BGR WWTR	BANGOR WWTP	PENO
05/28/09	103061	GRIT SCREENING	2.34	NEO	BANGOR WWTP	PENO
05/01/09	101264	LIME	29.08	KU CORP	LINCOLN PAPER & TISSUE	PENO
05/07/09	101609	LIME	32.68	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/18/09	102229	LIME	28.43	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/29/09	103173	LIME	34.34	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/29/09	103201	LIME	32.18	THORNTON	LINCOLN PAPER & TISSUE	PENO
05/19/09	102370	LIME KILNRECAUST WASTE	13.87	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102371	LIME KILNRECAUST WASTE	10.72	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102378	LIME KILNRECAUST WASTE	14.50	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102384	LIME KILNRECAUST WASTE	13.91	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102389	LIME KILNRECAUST WASTE	40.26	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102395	LIME KILNRECAUST WASTE	16.37	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102401	LIME KILNRECAUST WASTE	13.70	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102407	LIME KILNRECAUST WASTE	10.25	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102412	LIME KILNRECAUST WASTE	14.81	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102417	LIME KILNRECAUST WASTE	15.81	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102423	LIME KILNRECAUST WASTE	10.82	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102432	LIME KILNRECAUST WASTE	15.75	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102437	LIME KILNRECAUST WASTE	15.07	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102442	LIME KILNRECAUST WASTE	11.17	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/19/09	102445	LIME KILNRECAUST WASTE	15.63	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102455	LIME KILNRECAUST WASTE	15.07	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102457	LIME KILNRECAUST WASTE	11.19	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102458	LIME KILNRECAUST WASTE	15.76	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102459	LIME KILNRECAUST WASTE	14.66	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102462	LIME KILNRECAUST WASTE	15.39	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102463	LIME KILNRECAUST WASTE	16.33	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102464	LIME KILNRECAUST WASTE	16.46	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102465	LIME KILNRECAUST WASTE	15.40	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102472	LIME KILNRECAUST WASTE	15.02	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102534	LIME KILNRECAUST WASTE	11.35	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102544	LIME KILNRECAUST WASTE	14.41	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102549	LIME KILNRECAUST WASTE	10.92	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102550	LIME KILNRECAUST WASTE	12.79	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102551	LIME KILNRECAUST WASTE	10.95	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/20/09	102552	LIME KILNRECAUST WASTE	10.24	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102558	LIME KILNRECAUST WASTE	15.86	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102559	LIME KILNRECAUST WASTE	16.36	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102561	LIME KILNRECAUST WASTE	15.84	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102562	LIME KILNRECAUST WASTE	16.28	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102568	LIME KILNRECAUST WASTE	16.58	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102569	LIME KILNRECAUST WASTE	16.39	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102570	LIME KILNRECAUST WASTE	17.06	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102572	LIME KILNRECAUST WASTE	13.06	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102573	LIME KILNRECAUST WASTE	12.15	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102574	LIME KILNRECAUST WASTE	12.85	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102578	LIME KILNRECAUST WASTE	12.75	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102580	LIME KILNRECAUST WASTE	12.76	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102582	LIME KILNRECAUST WASTE	16.73	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102589	LIME KILNRECAUST WASTE	13.78	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102593	LIME KILNRECAUST WASTE	13.74	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102604	LIME KILNRECAUST WASTE	16.99	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102605	LIME KILNRECAUST WASTE	17.05	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102613	LIME KILNRECAUST WASTE	13.42	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102629	LIME KILNRECAUST WASTE	17.10	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/21/09	102633	LIME KILNRECAUST WASTE	14.20	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102685	LIME KILNRECAUST WASTE	11.36	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102687	LIME KILNRECAUST WASTE	9.51	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102688	LIME KILNRECAUST WASTE	12.39	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102689	LIME KILNRECAUST WASTE	11.64	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102690	LIME KILNRECAUST WASTE	16.87	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102691	LIME KILNRECAUST WASTE	12.72	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102692	LIME KILNRECAUST WASTE	15.81	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102693	LIME KILNRECAUST WASTE	12.84	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102694	LIME KILNRECAUST WASTE	14.36	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/22/09	102695	LIME KILNRECAUST WASTE	16.62	THORNTON	OLD TOWN FUEL & FIBER	PENO
05/01/09	101297	MSW BYPASS-MERC	26.28	KB CORP	CAPITAL CITY	KENN
05/01/09	101298	MSW BYPASS-MERC	24.43	KB CORP	CAPITAL CITY	KENN
05/04/09	101370	MSW BYPASS-MERC	24.88	AG	CAPITAL CITY	KENN
05/04/09	101376	MSW BYPASS-MERC	27.40	TRM LAND	CAPITAL CITY	KENN
05/04/09	101381	MSW BYPASS-MERC	36.10	KB CORP	CAPITAL CITY	KENN
05/04/09	101419	MSW BYPASS-MERC	25.81	KB CORP	CAPITAL CITY	KENN
05/05/09	101437	MSW BYPASS-MERC	27.92	KB CORP	CAPITAL CITY	KENN
05/05/09	101473	MSW BYPASS-MERC	28.18	KB CORP	CAPITAL CITY	KENN
05/05/09	101476	MSW BYPASS-MERC	20.99	KB CORP	CAPITAL CITY	KENN
05/05/09	101481	MSW BYPASS-MERC	27.54	KB CORP	CAPITAL CITY	KENN
05/05/09	101491	MSW BYPASS-MERC	26.48	WHITE OAK	CAPITAL CITY	KENN
05/05/09	101501	MSW BYPASS-MERC	26.48	KB CORP	CAPITAL CITY	KENN
05/06/09	101578	MSW BYPASS-MERC	28.29	KB CORP	CAPITAL CITY	KENN
05/06/09	101581	MSW BYPASS-MERC	20.13	KB CORP	CAPITAL CITY	KENN
05/06/09	101587	MSW BYPASS-MERC	24.48	KB CORP	CAPITAL CITY	KENN
05/07/09	101694	MSW BYPASS-MERC	26.64	AG	CAPITAL CITY	KENN
05/07/09	101701	MSW BYPASS-MERC	28.18	LEOS TRK	CAPITAL CITY	KENN
05/07/09	101704	MSW BYPASS-MERC	28.57	KB CORP	CAPITAL CITY	KENN
05/08/09	101738	MSW BYPASS-MERC	27.68	KB CORP	CAPITAL CITY	KENN
05/11/09	101825	MSW BYPASS-MERC	27.62	KB CORP	CAPITAL CITY	KENN
05/11/09	101863	MSW BYPASS-MERC	24.93	KB CORP	CAPITAL CITY	KENN
05/12/09	101906	MSW BYPASS-MERC	25.81	KB CORP	CAPITAL CITY	KENN
05/12/09	101910	MSW BYPASS-MERC	29.35	KB CORP	CAPITAL CITY	KENN



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05/12/09	101918	MSW BYPASS-MERC	26.64	KB CORP	CAPITAL CITY	KENN
05/12/09	101942	MSW BYPASS-MERC	28.16	TIM LADD	CAPITAL CITY	KENN
05/12/09	101943	MSW BYPASS-MERC	27.89	KJ CORP	CAPITAL CITY	KENN
05/12/09	101967	MSW BYPASS-MERC	26.96	KJ CORP	CAPITAL CITY	KENN
05/12/09	101972	MSW BYPASS-MERC	25.82	KJ CORP	CAPITAL CITY	KENN
05/13/09	102017	MSW BYPASS-MERC	27.15	KJ CORP	CAPITAL CITY	KENN
05/13/09	102022	MSW BYPASS-MERC	27.39	KJ CORP	CAPITAL CITY	KENN
05/13/09	102023	MSW BYPASS-MERC	27.39	KJ CORP	CAPITAL CITY	KENN
05/13/09	102034	MSW BYPASS-MERC	28.09	KJ CORP	CAPITAL CITY	KENN
05/13/09	102055	MSW BYPASS-MERC	26.02	KJ CORP	CAPITAL CITY	KENN
05/14/09	102076	MSW BYPASS-MERC	27.36	KJ CORP	CAPITAL CITY	KENN
05/14/09	102122	MSW BYPASS-MERC	25.55	KJ CORP	CAPITAL CITY	KENN
05/14/09	102130	MSW BYPASS-MERC	28.77	TIM LADD	CAPITAL CITY	KENN
05/15/09	102194	MSW BYPASS-MERC	25.25	KJ CORP	CAPITAL CITY	KENN
05/15/09	102194	MSW BYPASS-MERC	28.89	KJ CORP	CAPITAL CITY	KENN
05/15/09	102199	MSW BYPASS-MERC	28.36	KJ CORP	CAPITAL CITY	KENN
05/15/09	102200	MSW BYPASS-MERC	28.98	KJ CORP	CAPITAL CITY	KENN
05/16/09	102291	MSW BYPASS-MERC	28.50	KJ CORP	CAPITAL CITY	KENN
05/16/09	102325	MSW BYPASS-MERC	26.23	KJ CORP	CAPITAL CITY	KENN
05/16/09	102326	MSW BYPASS-MERC	26.78	KJ CORP	CAPITAL CITY	KENN
05/16/09	102338	MSW BYPASS-MERC	28.14	KJ CORP	CAPITAL CITY	KENN
05/16/09	102390	MSW BYPASS-MERC	29.00	KJ CORP	CAPITAL CITY	KENN
05/16/09	102410	MSW BYPASS-MERC	27.15	KJ CORP	CAPITAL CITY	KENN
05/16/09	102433	MSW BYPASS-MERC	26.64	KJ CORP	CAPITAL CITY	KENN
05/16/09	102468	MSW BYPASS-MERC	28.14	KJ CORP	CAPITAL CITY	KENN
05/20/09	102505	MSW BYPASS-MERC	24.63	KJ CORP	CAPITAL CITY	KENN
05/20/09	102509	MSW BYPASS-MERC	28.04	KJ CORP	CAPITAL CITY	KENN
05/20/09	102518	MSW BYPASS-MERC	28.30	KJ CORP	CAPITAL CITY	KENN
05/20/09	102541	MSW BYPASS-MERC	25.40	KJ CORP	CAPITAL CITY	KENN
05/20/09	102542	MSW BYPASS-MERC	29.06	KJ CORP	CAPITAL CITY	KENN
05/21/09	102612	MSW BYPASS-MERC	27.93	KJ CORP	CAPITAL CITY	KENN
05/22/09	102700	MSW BYPASS-MERC	26.64	TIM LADD	CAPITAL CITY	KENN
05/22/09	102722	MSW BYPASS-MERC	28.78	KJ CORP	CAPITAL CITY	KENN
05/26/09	102862	MSW BYPASS-MERC	25.83	BOURGON	CAPITAL CITY	KENN
05/26/09	102868	MSW BYPASS-MERC	25.16	KJ CORP	CAPITAL CITY	KENN
05/26/09	102874	MSW BYPASS-MERC	27.43	KJ CORP	CAPITAL CITY	KENN
05/28/09	103033	MSW BYPASS-MERC	23.67	TIM LADD	CAPITAL CITY	KENN
05/28/09	103159	MSW BYPASS-MERC	23.80	KJ CORP	CAPITAL CITY	KENN
05/30/09	104436	MSW BYPASS-MERC	26.26	KJ CORP	MERC	YORK
05/30/09	104440	MSW BYPASS-MERC	28.96	KJ CORP	MERC	YORK
05/30/09	104448	MSW BYPASS-MERC	18.85	KJ CORP	MERC	YORK
05/30/09	104449	MSW BYPASS-MERC	18.35	KJ CORP	MERC	YORK
05/30/09	104462	MSW BYPASS-MERC	25.33	KJ CORP	MERC	YORK
05/30/09	104463	MSW BYPASS-MERC	19.76	LEOS TRK	MERC	YORK
05/30/09	104515	MSW BYPASS-MERC	23.78	KJ CORP	MERC	YORK
05/30/09	104520	MSW BYPASS-MERC	21.98	KJ CORP	MERC	YORK
05/30/09	104538	MSW BYPASS-MERC	20.79	KJ CORP	MERC	YORK
05/30/09	104568	MSW BYPASS-MERC	19.62	KJ CORP	MERC	YORK
05/30/09	104572	MSW BYPASS-MERC	22.00	KJ CORP	MERC	YORK
05/30/09	104595	MSW BYPASS-MERC	20.40	KJ CORP	MERC	YORK
05/30/09	104601	MSW BYPASS-MERC	27.20	KJ CORP	MERC	YORK
05/30/09	104601	MSW BYPASS-MERC	24.79	KJ CORP	MERC	YORK
05/30/09	104605	MSW BYPASS-MERC	16.19	TOUSSAINT	MERC	YORK
05/30/09	104607	MSW BYPASS-MERC	25.38	KJ CORP	MERC	YORK
05/30/09	104619	MSW BYPASS-MERC	20.55	KJ CORP	MERC	YORK
05/30/09	104621	MSW BYPASS-MERC	27.40	KJ CORP	MERC	YORK
05/30/09	104672	MSW BYPASS-MERC	25.99	KJ CORP	MERC	YORK
05/30/09	104696	MSW BYPASS-MERC	20.78	KJ CORP	MERC	YORK
05/30/09	104711	MSW BYPASS-MERC	23.24	KJ CORP	MERC	YORK
05/30/09	104712	MSW BYPASS-MERC	26.33	BOURGON	MERC	YORK
05/30/09	104716	MSW BYPASS-MERC	27.84	KJ CORP	MERC	YORK
05/30/09	104717	MSW BYPASS-MERC	23.63	TOUSSAINT	MERC	YORK
05/30/09	104719	MSW BYPASS-MERC	27.26	TIM LADD	MERC	YORK
05/30/09	104721	MSW BYPASS-MERC	24.42	KJ CORP	MERC	YORK
05/30/09	104731	MSW BYPASS-MERC	30.64	AG	MERC	YORK
05/30/09	104734	MSW BYPASS-MERC	23.31	KJ CORP	MERC	YORK
05/30/09	104743	MSW BYPASS-MERC	29.74	KJ CORP	MERC	YORK
05/30/09	104757	MSW BYPASS-MERC	27.71	KJ CORP	MERC	YORK
05/30/09	104758	MSW BYPASS-MERC	18.86	TOUSSAINT	MERC	YORK
05/30/09	104769	MSW BYPASS-MERC	27.58	KJ CORP	MERC	YORK
05/30/09	104771	MSW BYPASS-MERC	24.50	BOURGON	MERC	YORK
05/30/09	104778	MSW BYPASS-MERC	20.73	AG	MERC	YORK
05/30/09	104785	MSW BYPASS-MERC	26.42	KJ CORP	MERC	YORK
05/30/09	104796	MSW BYPASS-MERC	21.13	KJ CORP	MERC	YORK
05/31/09	104814	MSW BYPASS-MERC	22.56	KJ CORP	MERC	YORK
05/31/09	104821	MSW BYPASS-MERC	23.40	KJ CORP	MERC	YORK
05/31/09	104823	MSW BYPASS-MERC	23.44	KJ CORP	MERC	YORK
05/31/09	104824	MSW BYPASS-MERC	16.18	LEOS TRK	MERC	YORK
05/31/09	104829	MSW BYPASS-MERC	26.84	WHITE OAK	MERC	YORK
05/31/09	104836	MSW BYPASS-MERC	25.52	AG	MERC	YORK
05/31/09	104839	MSW BYPASS-MERC	18.77	KJ CORP	MERC	YORK
05/31/09	104867	MSW BYPASS-MERC	15.32	KJ CORP	MERC	YORK
05/31/09	104875	MSW BYPASS-MERC	24.20	KJ CORP	MERC	YORK
05/31/09	104897	MSW BYPASS-MERC	21.17	KJ CORP	MERC	YORK
05/31/09	104900	MSW BYPASS-MERC	18.65	KJ CORP	MERC	YORK
05/31/09	104917	MSW BYPASS-MERC	24.60	KJ CORP	MERC	YORK
05/31/09	104923	MSW BYPASS-MERC	24.92	LEOS TRK	MERC	YORK
05/31/09	104930	MSW BYPASS-MERC	23.91	KJ CORP	MERC	YORK
05/31/09	104932	MSW BYPASS-MERC	27.69	KJ CORP	MERC	YORK
05/31/09	104949	MSW BYPASS-MERC	19.50	KJ CORP	MERC	YORK
05/31/09	104951	MSW BYPASS-MERC	23.41	KJ CORP	MERC	YORK
05/31/09	104956	MSW BYPASS-MERC	24.56	KJ CORP	MERC	YORK
05/31/09	104970	MSW BYPASS-MERC	12.59	BOURGON	MERC	YORK
05/31/09	104973	MSW BYPASS-MERC	11.72	TOUSSAINT	MERC	YORK
05/31/09	104976	MSW BYPASS-MERC	23.27	KJ CORP	MERC	YORK
05/31/09	104991	MSW BYPASS-MERC	25.65	BOURGON	MERC	YORK
05/31/09	104992	MSW BYPASS-MERC	24.80	KJ CORP	MERC	YORK
05/31/09	104997	MSW BYPASS-MERC	21.15	KJ CORP	MERC	YORK
05/31/09	104998	MSW BYPASS-MERC	25.89	KJ CORP	MERC	YORK
05/31/09	102005	MSW BYPASS-MERC	22.17	KJ CORP	MERC	YORK
05/31/09	102006	MSW BYPASS-MERC	22.31	TIM LADD	MERC	YORK
05/31/09	102008	MSW BYPASS-MERC	25.43	KJ CORP	MERC	YORK
05/31/09	102042	MSW BYPASS-MERC	20.42	KJ CORP	MERC	YORK
05/31/09	102044	MSW BYPASS-MERC	25.89	KJ CORP	MERC	YORK
05/31/09	102050	MSW BYPASS-MERC	21.85	KJ CORP	MERC	YORK
05/31/09	102056	MSW BYPASS-MERC	18.82	TIM LADD	MERC	YORK
05/31/09	102069	MSW BYPASS-MERC	26.72	KJ CORP	MERC	YORK
05/31/09	102070	MSW BYPASS-MERC	13.82	KJ CORP	MERC	YORK
05/31/09	102071	MSW BYPASS-MERC	21.50	TOUSSAINT	MERC	YORK
05/31/09	102072	MSW BYPASS-MERC	27.93	KJ CORP	MERC	YORK
05/31/09	102080	MSW BYPASS-MERC	34.88	KJ CORP	MERC	YORK
05/31/09	102088	MSW BYPASS-MERC	23.03	BOURGON	MERC	YORK
05/31/09	102115	MSW BYPASS-MERC	23.09	TOUSSAINT	MERC	YORK
05/31/09	102118	MSW BYPASS-MERC	17.09	TIM LADD	MERC	YORK
05/31/09	102137	MSW BYPASS-MERC	10.70	BOURGON	MERC	YORK
05/31/09	102138	MSW BYPASS-MERC	18.11	AG	MERC	YORK
05/31/09	102141	MSW BYPASS-MERC	25.95	KJ CORP	MERC	YORK
05/31/09	102147	MSW BYPASS-MERC	26.28	LEOS TRK	MERC	YORK
05/31/09	102153	MSW BYPASS-MERC	21.67	TIM LADD	MERC	YORK

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05/15/09	102159	MSW BYPASS-MERC	26.41	KB CORP	MERC	YORK
05/15/09	102171	MSW BYPASS-MERC	26.67	DAVIS	MERC	YORK
05/15/09	102178	MSW BYPASS-MERC	27.09	KB CORP	MERC	YORK
05/15/09	102182	MSW BYPASS-MERC	27.30	DAVIS	MERC	YORK
05/17/09	102263	MSW BYPASS-MERC	24.73	TIM LADD	MERC	YORK
05/19/09	102420	MSW BYPASS-MERC	23.73	KB CORP	MERC	YORK
05/20/09	102447	MSW BYPASS-MERC	21.31	KB CORP	MERC	YORK
05/20/09	102456	MSW BYPASS-MERC	20.60	TOUSSAINT	MERC	YORK
05/20/09	102470	MSW BYPASS-MERC	23.02	KB CORP	MERC	YORK
05/20/09	102482	MSW BYPASS-MERC	19.27	KB CORP	MERC	YORK
05/20/09	102483	MSW BYPASS-MERC	20.56	KB CORP	MERC	YORK
05/20/09	102490	MSW BYPASS-MERC	23.27	KB CORP	MERC	YORK
05/20/09	102493	MSW BYPASS-MERC	21.60	KB CORP	MERC	YORK
05/20/09	102519	MSW BYPASS-MERC	26.70	TIM LADD	MERC	YORK
05/20/09	102524	MSW BYPASS-MERC	22.23	TOUSSAINT	MERC	YORK
05/20/09	102525	MSW BYPASS-MERC	21.41	KB CORP	MERC	YORK
05/21/09	102555	MSW BYPASS-MERC	20.28	TIM LADD	MERC	YORK
05/21/09	102563	MSW BYPASS-MERC	21.34	TOUSSAINT	MERC	YORK
05/21/09	102571	MSW BYPASS-MERC	19.73	KB CORP	MERC	YORK
05/21/09	102590	MSW BYPASS-MERC	23.36	KB CORP	MERC	YORK
05/21/09	102608	MSW BYPASS-MERC	23.57	KB CORP	MERC	YORK
05/21/09	102624	MSW BYPASS-MERC	23.96	KB CORP	MERC	YORK
05/22/09	102656	MSW BYPASS-MERC	23.15	KB CORP	MERC	YORK
05/01/09	101289	MSW BYPASS-MERC	27.65	KB CORP	T&R CARTER CTR	SAGA
05/01/09	101300	MSW BYPASS-MERC	27.32	AG	T&R CARTER CTR	SAGA
05/04/09	101383	MSW BYPASS-MERC	25.50	KB CORP	T&R CARTER CTR	SAGA
05/04/09	101384	MSW BYPASS-MERC	27.76	KB CORP	T&R CARTER CTR	SAGA
05/04/09	101407	MSW BYPASS-MERC	25.60	TIM LADD	T&R CARTER CTR	SAGA
05/04/09	101420	MSW BYPASS-MERC	29.34	KB CORP	T&R CARTER CTR	SAGA
05/05/09	101444	MSW BYPASS-MERC	26.85	KB CORP	T&R CARTER CTR	SAGA
05/05/09	101486	MSW BYPASS-MERC	27.46	TIM LADD	T&R CARTER CTR	SAGA
05/06/09	101535	MSW BYPASS-MERC	28.80	AG	T&R CARTER CTR	SAGA
05/06/09	101551	MSW BYPASS-MERC	27.99	KB CORP	T&R CARTER CTR	SAGA
05/06/09	101555	MSW BYPASS-MERC	28.60	LEO'S TRK	T&R CARTER CTR	SAGA
05/07/09	101613	MSW BYPASS-MERC	27.71	KB CORP	T&R CARTER CTR	SAGA
05/07/09	101638	MSW BYPASS-MERC	28.49	AG	T&R CARTER CTR	SAGA
05/07/09	101698	MSW BYPASS-MERC	28.87	TIM LADD	T&R CARTER CTR	SAGA
05/07/09	101699	MSW BYPASS-MERC	28.82	BOURGON	T&R CARTER CTR	SAGA
05/08/09	101767	MSW BYPASS-MERC	27.73	KB CORP	T&R CARTER CTR	SAGA
05/11/09	101885	MSW BYPASS-MERC	28.41	KB CORP	T&R CARTER CTR	SAGA
05/11/09	101886	MSW BYPASS-MERC	27.28	KB CORP	T&R CARTER CTR	SAGA
05/12/09	101962	MSW BYPASS-MERC	27.99	KB CORP	T&R CARTER CTR	SAGA
05/12/09	101979	MSW BYPASS-MERC	28.72	LEO'S TRK	T&R CARTER CTR	SAGA
05/12/09	101980	MSW BYPASS-MERC	28.46	AG	T&R CARTER CTR	SAGA
05/13/09	102047	MSW BYPASS-MERC	27.89	DAVIS	T&R CARTER CTR	SAGA
05/14/09	102094	MSW BYPASS-MERC	27.33	AG	T&R CARTER CTR	SAGA
05/14/09	102106	MSW BYPASS-MERC	27.97	LEO'S TRK	T&R CARTER CTR	SAGA
05/14/09	102107	MSW BYPASS-MERC	28.17	KB CORP	T&R CARTER CTR	SAGA
05/14/09	102124	MSW BYPASS-MERC	27.70	DAVIS	T&R CARTER CTR	SAGA
05/13/09	102203	MSW BYPASS-MERC	27.30	LEO'S TRK	T&R CARTER CTR	SAGA
05/15/09	102217	MSW BYPASS-MERC	28.18	KB CORP	T&R CARTER CTR	SAGA
05/14/09	102341	MSW BYPASS-MERC	28.89	KB CORP	T&R CARTER CTR	SAGA
05/18/09	102344	MSW BYPASS-MERC	27.81	KB CORP	T&R CARTER CTR	SAGA
05/19/09	102411	MSW BYPASS-MERC	28.41	KB CORP	T&R CARTER CTR	SAGA
05/19/09	102438	MSW BYPASS-MERC	28.37	KB CORP	T&R CARTER CTR	SAGA
05/19/09	102441	MSW BYPASS-MERC	28.29	KB CORP	T&R CARTER CTR	SAGA
05/20/09	102546	MSW BYPASS-MERC	28.81	KB CORP	T&R CARTER CTR	SAGA
05/21/09	102617	MSW BYPASS-MERC	28.13	KB CORP	T&R CARTER CTR	SAGA
05/21/09	102627	MSW BYPASS-MERC	27.57	TIM LADD	T&R CARTER CTR	SAGA
05/22/09	102668	MSW BYPASS-MERC	28.21	TIM LADD	T&R CARTER CTR	SAGA
05/22/09	102671	MSW BYPASS-MERC	27.77	KB CORP	T&R CARTER CTR	SAGA
05/22/09	102718	MSW BYPASS-MERC	28.81	KB CORP	T&R CARTER CTR	SAGA
05/22/09	102732	MSW BYPASS-MERC	25.25	KB CORP	T&R CARTER CTR	SAGA
05/23/09	102757	MSW BYPASS-MERC	28.56	KB CORP	T&R CARTER CTR	SAGA
05/26/09	102867	MSW BYPASS-MERC	28.24	TIM LADD	T&R CARTER CTR	SAGA
05/26/09	102905	MSW BYPASS-MERC	27.81	KB CORP	T&R CARTER CTR	SAGA
05/27/09	102927	MSW BYPASS-MERC	27.99	KB CORP	T&R CARTER CTR	SAGA
05/27/09	102943	MSW BYPASS-MERC	27.91	TIM LADD	T&R CARTER CTR	SAGA
05/27/09	102961	MSW BYPASS-MERC	28.73	KB CORP	T&R CARTER CTR	SAGA
05/27/09	102963	MSW BYPASS-MERC	28.18	TIM LADD	T&R CARTER CTR	SAGA
05/27/09	102967	MSW BYPASS-MERC	28.77	BOURGON	T&R CARTER CTR	SAGA
05/28/09	103070	MSW BYPASS-MERC	28.54	KB CORP	T&R CARTER CTR	SAGA
05/28/09	103072	MSW BYPASS-MERC	27.80	KB CORP	T&R CARTER CTR	SAGA
05/28/09	103100	MSW BYPASS-MERC	27.51	TIM LADD	T&R CARTER CTR	SAGA
05/28/09	103108	MSW BYPASS-MERC	28.31	KB CORP	T&R CARTER CTR	SAGA
05/30/09	103220	MSW BYPASS-MERC	27.34	KB CORP	T&R CARTER CTR	SAGA
05/05/09	101450	MSW BYPASS-MERC	26.96	TROIANO	TROIANO	CUMB
05/12/09	101502	MSW BYPASS-MERC	25.17	TROIANO	TROIANO	CUMB
05/12/09	101933	MSW BYPASS-MERC	26.37	TROIANO	TROIANO	CUMB
05/13/09	101999	MSW BYPASS-MERC	27.89	TROIANO	TROIANO	CUMB
05/23/09	102808	MSW BYPASS-MERC	24.07	TROIANO	TROIANO	CUMB
05/23/09	102809	MSW BYPASS-MERC	21.97	TROIANO	TROIANO	CUMB
05/23/09	102815	MSW BYPASS-MERC	24.67	TROIANO	TROIANO	CUMB
05/23/09	102816	MSW BYPASS-MERC	21.94	TROIANO	TROIANO	CUMB
05/01/09	101246	MUNICIPAL ASH	28.53	SAMS TRK	MERC	YORK
05/01/09	101261	MUNICIPAL ASH	30.27	SAMS TRK	MERC	YORK
05/01/09	101277	MUNICIPAL ASH	28.29	SAMS TRK	MERC	YORK
05/02/09	101307	MUNICIPAL ASH	28.65	SAMS TRK	MERC	YORK
05/02/09	101312	MUNICIPAL ASH	29.22	SAMS TRK	MERC	YORK
05/02/09	101313	MUNICIPAL ASH	29.81	SAMS TRK	MERC	YORK
05/02/09	101322	MUNICIPAL ASH	28.79	SAMS TRK	MERC	YORK
05/02/09	101334	MUNICIPAL ASH	29.24	SAMS TRK	MERC	YORK
05/02/09	101335	MUNICIPAL ASH	25.22	SAMS TRK	MERC	YORK
05/03/09	101337	MUNICIPAL ASH	28.31	HORLER	MERC	YORK
05/03/09	101343	MUNICIPAL ASH	28.26	SAMS TRK	MERC	YORK
05/03/09	101349	MUNICIPAL ASH	28.75	SAMS TRK	MERC	YORK
05/03/09	101353	MUNICIPAL ASH	31.68	SAMS TRK	MERC	YORK
05/03/09	101355	MUNICIPAL ASH	25.06	HORLER	MERC	YORK
05/04/09	101366	MUNICIPAL ASH	28.91	SAMS TRK	MERC	YORK
05/04/09	101367	MUNICIPAL ASH	30.11	SAMS TRK	MERC	YORK
05/04/09	101371	MUNICIPAL ASH	29.97	HORLER	MERC	YORK
05/04/09	101377	MUNICIPAL ASH	30.02	SAMS TRK	MERC	YORK
05/06/09	101525	MUNICIPAL ASH	30.03	SAMS TRK	MERC	YORK
05/13/09	102013	MUNICIPAL ASH	30.37	SAMS TRK	MERC	YORK
05/14/09	102092	MUNICIPAL ASH	28.35	SAMS TRK	MERC	YORK
05/18/09	102321	MUNICIPAL ASH	30.51	HORLER	MERC	YORK
05/19/09	102358	MUNICIPAL ASH	31.01	SAMS TRK	MERC	YORK
05/19/09	102359	MUNICIPAL ASH	27.31	HORLER	MERC	YORK
05/22/09	102659	MUNICIPAL ASH	26.35	HORLER	MERC	YORK
05/22/09	102681	MUNICIPAL ASH	29.02	SAMS TRK	MERC	YORK
05/22/09	102714	MUNICIPAL ASH	29.67	SAMS TRK	MERC	YORK
05/23/09	102715	MUNICIPAL ASH	29.39	SAMS TRK	MERC	YORK
05/23/09	102736	MUNICIPAL ASH	30.84	SAMS TRK	MERC	YORK
05/23/09	102737	MUNICIPAL ASH	29.70	HORLER	MERC	YORK
05/23/09	102749	MUNICIPAL ASH	28.73	SAMS TRK	MERC	YORK
05/23/09	102767	MUNICIPAL ASH	29.24	SAMS TRK	MERC	YORK
05/24/09	102781	MUNICIPAL ASH	29.87	SAMS TRK	MERC	YORK
05/24/09	102782	MUNICIPAL ASH	29.59	SAMS TRK	MERC	YORK